

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 9/17/79

... WW..... TA.....
... OS..... PA..... ✓

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CLog..... Others.....



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #530, DENVER, COLORADO 80202 (303) 573-6178

July 21, 1979



State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attention: Mike Minder

Re: Pine Springs Unit
Sec. 16-T14S-R22E
Uintah Co., Utah

Dear Mr. Minder:

As per our telephone conversation of July 20, 1979 I am enclosing the Survey Plat for the above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

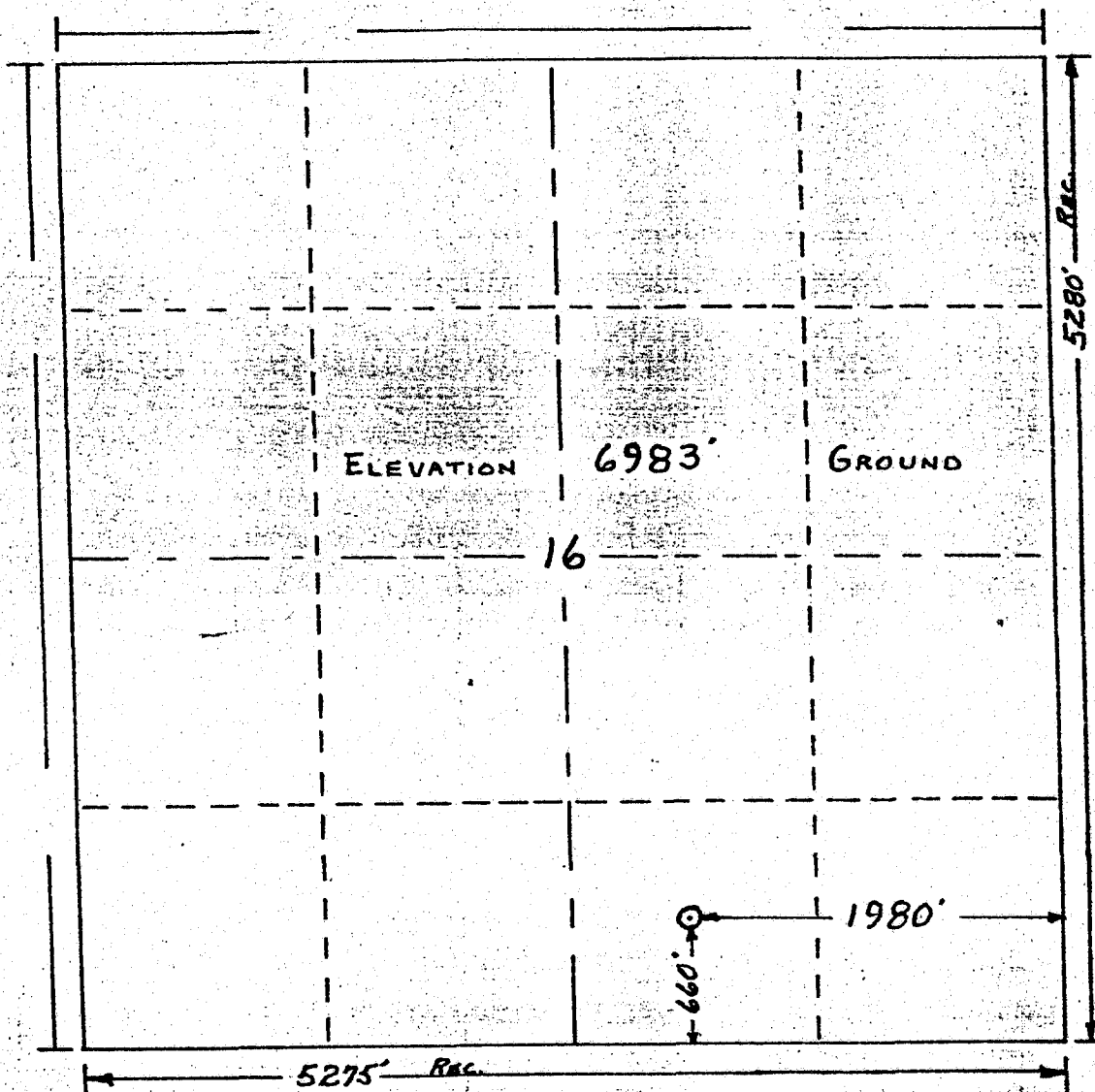
Brenda Groghan

Brenda Groghan
Production Secretary

/bg



R.22 E

T.
14
S.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from JOHN ODOM
for COSEKA RESOURCES (USA, LTD.)
determined the location of #2-16-14-22 STATE
to be 660' FS & 1980' FE Section 16 Township 14 S.
Range 22 E. OF THE SALT LAKE Meridian
UINTAH County, UTAH

I hereby certify that this plot is an
accurate representation of a correct
survey showing the location of
#2-16-14-22 STATE.

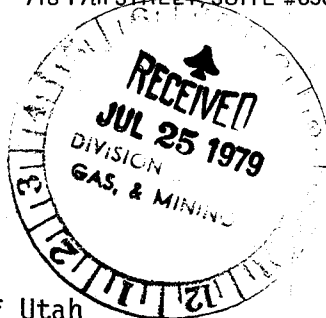
Date: 7-19-79

T. Nelson
Licensed Land Surveyor No. 2711
State of UTAH



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178



July 20, 1979

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, UT 84116

ATTN: Mike Minder

Re: Pine Springs Unit
Sec. 16-T14S-R22E
Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, the Application for Permit to Drill for the above referenced well. Also enclosed is the Geological Prognosis.

The Survey Plat for this well will be sent upon arrival.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda Groghan

Brenda Groghan
Production Secretary

/bg

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML 20962

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐Other ☐Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Coseka Resources (U.S.A.) Limited

3. Address of Operator

718 17th St. #630, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL & 1980' FEL Sec. 16-T14S-R22E

At proposed prod. zone

Same

SW SE

14. Distance in miles and direction from nearest town or post office*

40 miles from Ouray, Utah

7. Unit Agreement Name

Pine Springs Unit

8. Farm or Lease Name

9. Well No.

2-16-14-22

10. Field and Pool, or Wildcat

Undesignated

11. Sec., T., R., or Blk.
and Survey or Area

Sec. 16-T14S-R22E

12. County or Parrish 13. State

Uintah Co. Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

600

17. No. of acres assigned
to this well

320

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

9693'

Dakota

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6983'

22. Approx. date work will start*

7/27/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	200'	250 SXS
11"	8 5/8"	24 & 32#	6600'	150 SXS
7 7/8"	5 1/2"	15.5 & 17#	9693'	150 SXS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. L. Oaks

Title

President

Date

7/20/79

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

Pine Springs Unit

COSEKA RESOURCES (U.S.A.) LIMITED

Well No. 2-16-14S-22E
T14S-R22E-Sec. 16, SW of SE
Uintah County, Utah

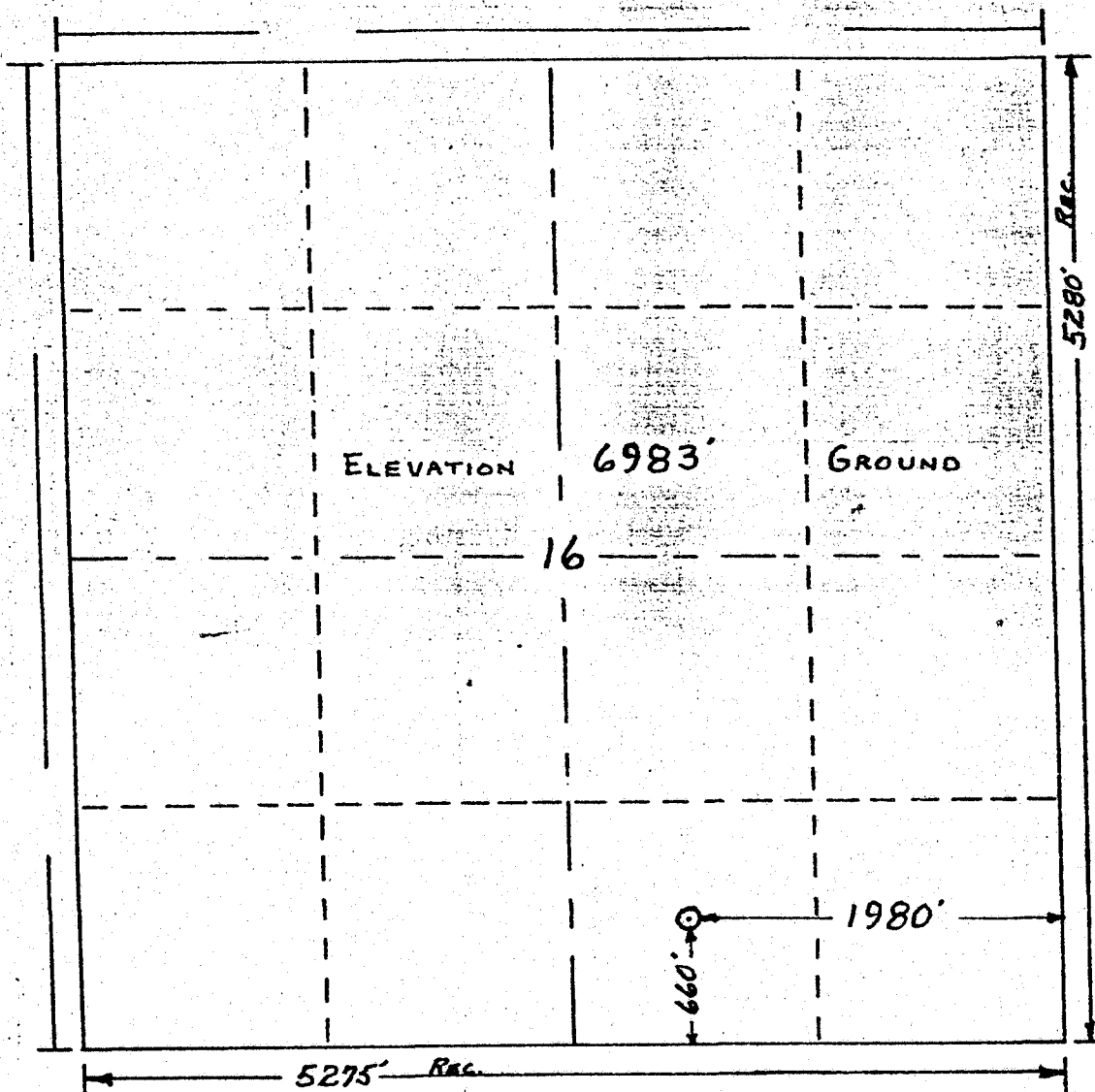
GEOLOGICAL PROGNOSIS

<u>Formation</u>	<u>Depth</u>	<u>Elevation</u>
Surface		7000' (Topo)
Mesa Verde	2940	+4060
Mancos Fm.	4753	+2247
Castlegate SS	4970	+2030
Mancos "B" (Emery)	5765	+1235
Base Mancos "B"	6500	+500' - Datum
Dakota	8968	-1968
Morrison	9206	-2206
Entrada	9743	-2743

Planned T.D. 9693' to test Dakota and Morrison sandstones for gas potential.



R.22 E

T.
14
S.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from JOHN ODOM
for COSEKA RESOURCES (USA, LTD.)
determined the location of #2-16-14-22 STATE
to be 660' FS & 1980' FE Section 16 Township 14 S.
Range 22 E. OF THE SALT LAKE Meridian
UTAH County, UTAH

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
#2-16-14-22 STATE

Date: 7-19-79

T. Nelson
Licensed Land Surveyor No. 2711
State of UTAH

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 25, 1979

Operator: Coska Resources Limited

Well No: Pine Springs Unit 2-16-14-22

Location: Sec. 16 T. 14S R. 22E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-047-30599

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.J. Minder 7-27-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

☒ Letter Written/Approved

ltm

Unit

July 27, 1979

Coseka Resources Limited
718 Seventeenth Street
Suite 630
Denver, Colorado 80202

Re: Well No. Pine Springs Unit
2-16-14-22
Sec. 16, T. 14 S, R. 22 E.
Uintah County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30599.

Sincerely,

Michael T. Minder
Geological Engineer

MTM:btm
cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coseka Resources

WELL NAME: Pine Springs @#216-14-27

SECTION 16 TOWNSHIP 14S. RANGE 22E. COUNTY Uintah

DRILLING CONTRACTOR Veco

RIG # 5

SPUDDED: DATE 7/30/79

TIME 9:00M

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dan Dunkley

TELEPHONE # 303-245-6228

DATE 8-1-79

SIGNED M. T. Minder

Michael T. Minder

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Coseka Resources Limited (Don Dunkley 303-245-6220)

WELL NAME: Pine Springs Unit #2-16-14-22

SECTION 16SWSE TOWNSHIP 14S RANGE 22E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8121'

CASING PROGRAM:

11" hole & 5/7" casing @ 5411' with 325 sx

casing collapsed at 2330'

FORMATION TOPS:

Mesaverde 2853'

Mancos 4788'

Castlegate 5022'

PLUGS SET AS FOLLOWS:

- place { 1. Bridge plug set @ 2988'
- place { 2. 2355' - 2320' 35'
3. Sidetracked at 2450' 800 sx squeezed with brought TOC ±499'
- place { 4. 550' - 375' 175' 80 sx
5. 50' - surf. 50' 20 sx

With heavy layden mud between plugs, erect regulation dryhole marker, clean and grade site after rig skid.

DATE September 17, 1979 (10:00 a.m.)

SIGNED M. J. Minder

cc: Donald Prince

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ML 20962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

PINE SPRINGS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

2-16-14-22

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 16-T14S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR

718 - 17th Street, Suite 620, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 1980' FEL Sec 16-T14S-R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6983'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☒
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

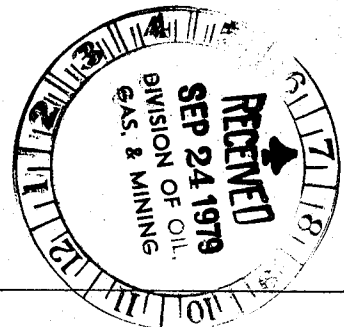
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was abandoned after drilling outside of the 8-5/8" casing at 2310' while attempting to drill a cement plug.

1. 10 sx plug at surface inside 8-5/8" casing. 13-3/8" set @ 200' w/cmt to surface.
2. 200' (100 sx) plug from 100'-300' inside 8-5/8" casing.
3. 45' plug from 2310'-2355' inside 8-5/8" casing.
4. Bridge plug set @ 2998' inside 8-5/8" casing.
5. 8-5/8" casing set at 5411' w/cmt outside from 400' to 2350' & 4000' to 5411'.
6. Open hole (7-7/8") from 5411' to 8121'.



18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Dunckley
Donald R. Dunckley

TITLE

Area Drilling Engineer

DATE

Sept 19, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 21, 1979

Coseka Resources (USA) Limited
718 17th St., Suite # 620
Denver, Colo. 80202

RE: Well No. Pine Spring Un. 2-16-14-22
Sec. 16, T. 14S, R. 22E,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

March 7, 1980

Coseka Resources
718 17th St.
Denver, Colorado 80202

Re: Well No. Pine Spring 2-16-14-22
Sec. 16, T. 14S, R. 22E.
Uintah County, Utah

SECOND NOTICE

Gentlemen:

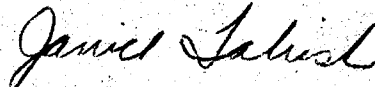
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

March 13, 1980

State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Janice Tabish

Re: Pine Springs 2-16-14-22
Section 16-T14S-R22E
Uintah County, Utah

Dear Ms. Tabish:

This is in response to your letter of March 7, 1980 regarding the above referenced well. The Pine Springs 2-16-14-22 well has been plugged and abandoned, therefore we are submitting a Sundry Notice giving details.

If you should need anything further please let me know.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan

Brenda J. Groghan
Production Secretary

/bg

Enclosures

RECEIVED
MAR 17 1980

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 20962	
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 718 17th St., #630, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Pine Springs Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL Section 16-T14S-R22E		8. FARM OR LEASE NAME State	
14. PERMIT NO.		9. WELL NO. 2-16-14-22	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6983' Gr.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 16-T14S-R22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded 7/30/79. Set 13-3/8" 40# surface pipe at 209'. Cemented with 250 sxs.
- Stuck drillpipe at 2685'. Sidetracked hole 2035'.
- Set 8-5/8" 24 & 32# intermediate pipe at 5411' on 9/01/79. Cemented with 325 sacks.
- Drilled 7-7/8" hole with air to 8121'. Intermediate casing parted at 2312'. Attempted to swedge out casing.
- Set 8-5/8" bridge plug @ 2998'. Attempted several squeezes of hole in casing with total of 1000 sxs. Could not squeeze.
- Left cement plug in 8-5/8" casing from 2350-2400'.
- Set 100 sack cement plug from 200' to surface. Skidded drilling rig on 9/18/79.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. L. Wilkinson

TITLE

Chief Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1980

March 21, 1980

Coseka Resources
718 17th St. #630
Denver, Colorado 80202

Re: Well No. Pine Springs Unit 2-16-14-22
Sec. 16, T.14S, R. 22E.
Uintah County, Utah

Gentlemen:

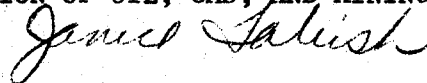
This letter is in regards to a Sundry Notice dated 3-17-80 on the above mentioned well.

To complete our files, a Well Completion Report must be filed. Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Junked & Abandoned</u>										5. LEASE DESIGNATION AND SERIAL NO. ML 20962	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited										7. UNIT AGREEMENT NAME Pine Springs Unit	
3. ADDRESS OF OPERATOR 718 17th St. #630, Denver, Colorado 80202										8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL, Section 16-T14S-R22E, SW SE At top prod. interval reported below At total depth										9. WELL NO. 2-16-14-22	
14. PERMIT NO. API# 43-047-30599 DATE ISSUED 7/27/79										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPURRED 7/30/79 16. DATE T.D. REACHED 9/06/79 17. DATE COMPL. (Ready to prod.) P&A 9/17/79										11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 16-T14S-R22E	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6983' Gr.										12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD 6984'										13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 8121' 21. PLUG, BACK T.D., MD & TVD Plugged & Abandoned										22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY 0-8121'										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Junked and abandoned before reaching objective horizon (See Sundry Notice 3/13/80)	
25. WAS DIRECTIONAL SURVEY MADE No										26. TYPE ELECTRIC AND OTHER LOGS RUN (Formation dens., etc.) FDC-CNL, DIL-SFL	
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		209'		17-1/2"		250 sacks		-	
8-5/8"		24# & 32#		5411'		11"		325 sacks		-	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number) None											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION											
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P&A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from an evaluation of the											
SIGNED <u>S. L. Wilkinson</u>				TITLE <u>Chief Engineer</u>				DIVISION OF OIL, GAS & MINING			
								DATE <u>3/24/80</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAR 26 1980

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Castlegate	5010	5080	DST - IH 2478# FH 2475# IF 73-105# FF 85#-105# ISI 424 FSI 289 Recovery - 210' drilling mud Sampler - 1000 cc drilling mud @ 0 psi.	Castlegate	5023		

March 28, 1980

Coseka Resources
713 17th St. #630
Denver, Colorado 80202

Re: Well No. State 2-16-14-22
Sec. 16, T. 14S, R. 22E.
Uintah County, Utah

Gentlemen:

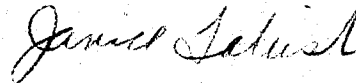
According to our records, a "Well Completion Report" filed with this office 3-24-80, from above referred to well indicates the following electric logs were run: FDC-CNL, DIL-SFL. As of today's date this office has only received the FDC-CNL.

To complete our files, please send the DIL-SFL as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST